

This annual report contains amendments. Amendments and their corresponding letters are appended to the end of the report.

PRIVATE UTILITY
ANNUAL REPORT

OF

NAME

City Gas Company

PRINCIPAL OFFICE

733 Fifth Avenue, Antigo WI 54409

FOR THE YEAR ENDED

December 31, 2002

ELECTRIC, WATER, OR GAS UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

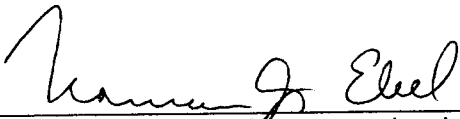
P. O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Section 196.07, Wis. Stats. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Section 196.66, Wis. Stats. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

General Rules For Reporting

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. The original copy filed with the Commission must be typed with a black ribbon on the original forms supplied by the Commission unless other forms have been preapproved.
3. Numeric items may contain digits (0-9), a decimal point, and a minus sign "-". Parentheses may also be used to indicate negative values.
4. The annual report should be complete in itself in all particulars. Reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
5. Where information called for herein is not given, state fully the reason for its omission. If the answer to any query is "none" or if any of the schedules are not applicable to the reporting utility, the word "none" should be filled in the space provided for answer or the words "not applicable" should be written across space on the schedules for amounts.
6. If more than one page is required to complete a schedule, type "1" after "Copy" on the top of the first page. Type consecutive numbers, beginning with "2", after "Copy" on the following identical pages.
7. Do not modify account titles. If it is necessary or desirable, insert additional statements for the purpose of further explanation of schedules. Each insert sheet should bear the title of the schedule to which it pertains.
8. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data were used.
9. Where part or all of the report is prepared by other than utility personnel, a disclosure should be included in the notes to the income statement or the balance sheet which describes the nature and extent of work performed.
10. The four digit ID number at the top of the page must be typed along with the year of the report and the copy number. Contact the Commission, if you don't know your ID number.

**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent CITY GAS COMPANY		02 Year of Report Dec. 31, 2002
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code) 733 FIFTH AVE., ANTIGO, WI 54409		
05 Name of Contact Person N. JOHN EBEL		06 Title of Contact Person SECRETARY / TREASURER
07 Address of Contact Person (Street, City, State, Zip Code) 733 FIFTH AVE., ANTIGO, WI 54409		
08 Telephone of Contact Person, Including Area Code (715)-627-4351	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 3/27/03
ATTESTATION		
<p>The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p>		
01 Name NORMAN J EBEL		02 Title Sec/Treas
03 Signature 		04 Date Signed (Mo, Day, Yr) 3/27/03
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.		Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-87	
Corporations Controlled by Respondent	103	Ed. 12-87	
Officers	104	Ed. 12-87	
Directors	105	Ed. 12-88	
Security Holders and Voting Powers	106-107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-87	
Comparative Balance Sheet	110-113	Ed. 12-88	
Statement of Income for the Year	114-117	Ed. 12-88	
Statement of Retained Earnings for the Year	118-119	Ed. 12-88	
Statement of Cash Flows	120-121	Rev. 12-88	
Notes to Financial Statements	122-123	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-88	
Gas Plant in Service	204-209	Ed. 12-88	
Gas Plant Leased to Others	213	Ed. 12-88	
Gas Plant Held for Future Use	214	Ed. 12-88	
Production Properties Held for Future Use	215	Ed. 12-88	
Construction Work in Progress - Gas	216	Ed. 12-87	
Construction Overheads - Gas	217	Ed. 12-87	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-87	
Gas Stored	220	Ed. 12-87	
Nonutility Property	221	Ed. 12-88	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	Ed. 12-87	
Investments	222-223	Ed. 12-86	
Investments in Subsidiary Companies	224-225	Ed. 12-87	
Gas Prepayments Under Purchase Agreements	226-227	Ed. 12-88	
Advances for Gas Prior to Initial Deliveries or Commission Certification	229	Ed. 12-87	
Prepayments	230	Ed. 12-88	
Extraordinary Property Losses	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	
Preliminary Survey and Investigation Charges	231	Ed. 12-88	
Miscellaneous Deferred Debits	233	Ed. 12-88	
Accumulated Deferred Income Taxes (Account 190)	234-235	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-86	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-86	
Other Paid-in Capital	253	Ed. 12-86	
Discount on Capital Stock	254	Ed. 12-86	
Capital Stock Expense	254	Ed. 12-86	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-88	
Unamortized Debt Exp., Premium and Discount on Long-Term Debt	258-259	Ed. 12-88	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-88	
Investment Tax Credits Generated and Utilized	264-265	Ed. 12-88	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-88	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-86	
Other Deferred Credits	269	Ed. 12-88	
Undelivered Gas Obligations Under Sales Agreements	270-271	Ed. 12-88	
Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	Ed. 12-88	
Accumulated Deferred Income Taxes-Other Property	274-275	Ed. 12-88	
Accumulated Deferred Income Taxes-Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301	Ed. 12-86	
Distribution Type Sales by State	302-303	Ed. 12-88	
Residential and Commercial Space Heating Customers	305	Ed. 12-88	
Interruptible, Off Peak, and Firm Sales to Distribution System Industrial Customers	305	Ed. 12-88	
Field and Main Line Industrial Sales of Natural Gas	306-309	Ed. 12-87	
Sales for Resale-Natural Gas	310-311	Ed. 12-88	
Revenue from Transportation of Gas of Others-Natural Gas	312-313	Rev. 12-88	
Sales of Products Extracted from Natural Gas	315	Ed. 12-86	
Revenues from Natural Gas Processed by Others	315	Ed. 12-86	
Gas Operation and Maintenance Expenses	320-325	Ed. 12-88	
Number of Gas Department Employees	325	Ed. 12-88	
Exploration and Development Expenses	326	Ed. 12-87	
Abandoned Leases	326	Ed. 12-87	
Gas Purchases	327	Ed. 12-87	
Exchange Gas Transactions	328-330	Rev. 12-88	
Gas Used in Utility Operations-Credit	331	Ed. 12-88	
Transmission and Compression of Gas by Others	332-333	Ed. 12-86	
Other Gas Supply Expenses	334	Ed. 12-87	
Miscellaneous General Expenses-Gas	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-88	
Income from Utility Plant Leased to Others	339	Ed. 12-86	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-86	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-88	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-87	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501	Ed. 12-88	
Changes in Estimated Natural Gas Reserves	503	Ed. 12-88	
Changes in Est. Hydrocarbon Reserves and Costs, and Net Realizable Value	504-505	Ed. 12-88	
Natural Gas Production And Gathering Statistics	506	Ed. 12-88	
Products Extraction Operations-Natural Gas	507	Ed. 12-88	
Compressor Stations	508-509	Ed. 12-86	
Gas and Oil Wells	510	Ed. 12-87	
Field and Storage Lines	511	Ed. 12-87	
Gas Storage Projects	512-513	Ed. 12-88	
Transmission Lines	514	Ed. 12-87	
Liquefied Petroleum Gas Operations	516-517	Ed. 12-86	
Transmission System Peak Deliveries	518	Ed. 12-88	
Auxiliary Peaking Facilities	519	Ed. 12-86	
Gas Account-Natural Gas	520-521	Ed. 12-88	
System Map	522	Ed. 12-86	
Footnotes	551		
Stockholders' Reports	-		

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>N. JOHN EBEL, SECRETARY / TREASURER 733 FIFTH AVE., ANTIGO WI. 54409</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If of organization and the date organized.</p> <p>WISCONSIN - DATE OF INCORPORATION 1914</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>NOT APPLICABLE</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>NATURAL GAS UTILITY - WISCONSIN</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes... Enter the date when such independent accountant was initially engaged: _____.</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or

beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

CONTROLLING CORPORATION: MASTER GAS SERVICE COMPANY
MANNER AND EXTENT OF CONTROL: 81% COMMON STOCK OWNERSHIP

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests,

state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the

other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
NONE			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	PRESIDENT	ROBERT C. RICE	46,728
2	VICE-PRESIDENT	DALE L. MADESON	46,728
3	SECRETARY - TREASURER	NORMAN J. EBEL	93,504
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Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights

and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 1000
By proxy: -

3. Give the date and place of such meeting:

05/02/02

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1998			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	3	3		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	MASTER GAS SERVICE COMPANY	809.5	809.5		
8	ROBERT C. RICE	1.0	1.0		
9	DALE L. MADESON	189.5	189.5		
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Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
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Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by re-organization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major, new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenue due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.</p>			
<p>1. NONE 2. NONE 3. NONE 4. NONE 5. NONE 6. NONE 7. NONE 8. NONE 9. NONE 10. NONE 11. 1140-GR-105, APPLICATION TO INCREASE GAS RATES, ORDER DATED 12/17/02 - 7.45 % INC. 12. NONE</p>			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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IMPORTANT CHANGES DURING THE YEAR (Continued)

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	7,136,747	7,602,421	
3	Construction Work in Progress (107)	200-201	0	0	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,136,747	7,602,421	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) *	200-201	2,841,524	2,995,457	
6	Net Utility Plant (Enter Total of line 4 less 5)	—	4,295,223	4,606,964	
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) *	202-203			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—	0	0	
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	4,295,223	4,606,964	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored Underground - Noncurrent (117)	—			
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	4,496	4,496	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	—			
16	Investments in Associated Companies (123)	—			
17	Investment in Subsidiary Companies (123.1)	224-225			
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	—			
19	Other Investments (124)	—	0	0	
20	Special Funds (125-128)	—	248,309	265,591	
21	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		252,805	270,087	
22	CURRENT AND ACCRUED ASSETS				
23	Cash (131)	—	29,537	(12,001)	
24	Special Deposits (132-134)	—	0	0	
25	Working Funds (135)	—	400	400	
26	Temporary Cash Investments (136)	—	0	0	
27	Notes Receivable (141)	—			
28	Customer Accounts Receivable (142)	—	296,021	470,276	
29	Other Accounts Receivable (143)	—	65,277	68,289	
30	(Less) Accum. Prov. for Uncollectible Acct.- Credit (144)	—			
31	Notes Receivable from Associated Companies (145)	—			
32	Accounts Receivable from Associated Companies (146)	—			
33	Fuel Stock (151)	227			
34	Fuel Stock Expenses Undistributed (152)	227			
35	Residuals (Elec) and Extracted Products	227			
36	Plant Materials and Operating Supplies (154)	227			
37	Merchandise (155)	227			
38	Other Materials and Supplies (156)	227	78,005	74,377	
39	Nuclear Materials Held for Sale (157)	202-203/227			
40	Stores Expenses Undistributed (163)	227			
41	Gas Stored Underground - Current (164.1)	—	679,119	482,682	
42	Liquefied Natural Gas Stored (164.2)	—			
43	Liquefied Natural Gas Held for Processing (164.3)	—			
44	Prepayments (165)	—	181,904	102,030	
45	Advances for Gas Explor., Develop. and Prod. (166)	—			
46	Other Advances for Gas (167)	—			
47	Interest and Dividends Receivable (171)	—			
48	Rents Receivable (172)	—			
49	Accrued Utility Revenues (173)	—	298,124	310,306	
50	Miscellaneous Current and Accrued Assets (174)	—	0	0	
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		1,628,387	1,496,359	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	—		
54	Extraordinary Property Losses (182.1)	230		
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Preliminary Survey and Investigation Charges (Electric) (183)	—		
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	—		
58	Clearing Accounts (184)	—		
59	Temporary Facilities (185)	—		
60	Miscellaneous Deferred Debits (186)	233		
61	Deferred Losses from Disposition of Utility Plant (187)	—		
62	Research, Development and Demonstration Expenditures (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)	—		
64	Accumulated Deferred Income Taxes (190)	234		
65	Unrecovered Purchased Gas Costs (191)	—		
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		0	0
67	TOTAL Assets and Other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		6,176,415	6,373,410

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	100,000	100,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	17,757	17,757	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216) **	118-119	3,294,876	3,479,806	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Recquired Capital Stock (217)	250-251			
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	--	3,412,633	3,597,563	
15	LONG-TERM DEBT				
16	Bonds (221)	256-257			
17	(Less) Recquired Bonds (222)	256-257			
18	Advances from Associated Companies (223)	256-257			
19	Other Long-Term Debt (224) ***	256-257	615,971	493,959	
20	Unamortized Premium on Long-Term Debt (225)	--			
21	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	--			
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	--	615,971	493,959	
23	OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases - Noncurrent (227)	--			
25	Accumulated Provision for Property Insurance (228.1)	--			
26	Accumulated Provision for Injuries and Damages (228.2)	--			
27	Accumulated Provision for Pensions and Benefits (228.3)	--			
28	Accumulated Miscellaneous Operating Provisions (228.4)	--			
29	Accumulated Provision for Rate Refunds (229)	--			
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		0	0	
31	CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	--	867,853	520,054	
33	Accounts Payable (232)	--	350,468	804,673	
34	Notes Payable to Associated Companies (233)	--	0	0	
35	Accounts Payable to Associated Companies (234)	--			
36	Customer Deposits (235)	--	12,979	15,739	
37	Taxes Accrued (236)	262-263	0	1,166	
38	Interest Accrued (237)	--	17,095	14,784	
39	Dividends Declared (238)	--			
40	Matured Long-Term Debt (239)	--			
41	Matured Interest (240)	--			
42	Tax Collections Payable (241)	--	6,742	9,676	
43	Miscellaneous Current and Accrued Liabilities (242)		12,995	7,345	
44	Obligations Under Capital Leases-Current (243)				
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)		1,268,132	1,373,437	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Rep (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)	266-267	17,929	15,176
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	411,870	352,610
51	Unamortized Gain on Reacquired Debt (257)	—	0	0
52	Accumulated Deferred Income Taxes (281-283)	272-277	449,880	540,665
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		879,679	908,451
54	Contributions in Aid of Construction		0	0
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66	ROUNDING		0	0
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		6,176,415	6,373,410

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2003		Year of Report Dec. 31, 2002	
STATEMENT OF INCOME FOR THE YEAR							
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p>				<p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant</p>			
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL				
			Current Year (c)	Previous Year (d)			
1	UTILITY OPERATING INCOME						
2	Operating Revenues (400)	300-301	4,934,325	5,379,373			
3	Operating Expenses						
4	Operation Expenses (401)	320-323	4,105,028	4,588,170			
5	Maintenance Expenses (402)	320-323	121,172	126,187			
6	Depreciation Expense (403)	336-338	239,758	225,437			
7	Amortization & Depletion of Utility Plant (404-405)	336-338					
8	Amortization of Utility Plant Acquisition Adj. (406)	336-338					
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)						
10	Amortization of Conversion Expenses (407)						
11	Taxes Other Than Income Taxes (408.1)	262-263	126,611	109,681			
12	Income Taxes - Federal (409.1)	262-263	2,775	47,052			
13	- Other (409.1)	262-263	15,686	14,491			
14	Provision for Deferred Income Taxes (410.1)	234, 272-277	92,098	36,090			
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234, 272-277	(1,313)	(1,313)			
16	Investment Tax Credit Adjustment - Net (411.4)	266	(2,753)	(2,923)			
17	(Less) Gains from Disposition of Utility Plant (411.6)						
18	Losses from Disposition of Utility Plant (411.7)						
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		4,699,062	5,142,872			
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		235,263	236,501			

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STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	Ref. Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
21	Net Utility Operating Income (Carried forward from page 114)	—	235,263	236,501	
22	Other Income and Deductions				
23	Other Income				
24	Nonutility Operating Income				
25	Revenues From Merchandising, Jobbing and Contract Work (415)				
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)				
27	Revenues From Nonutility Operations (417)				
28	(Less) Expenses of Nonutility Operations (417.1)				
29	Nonoperating Rental Income (418)		1,050	1,806	
30	Equity in Earnings of Subsidiary Companies (418.1)	119			
31	Interest and Dividend Income (419)		119	3,104	
32	Allowance for Other Funds Used During Construction (419.1)				
33	Miscellaneous Nonoperating Income (421)		0	0	
34	Gain on Disposition of Property (421.1)				
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		1,169	4,910	
36	Other Income Deductions				
37	Loss on Disposition of Property (421.2)				
38	Miscellaneous Amortization (425)	340			
39	Miscellaneous Income Deductions (426.1-426.5)	340	(6,682)	(10,491)	
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		(6,682)	(10,491)	
41	Taxes Applicable to Other Income and Deductions				
42	Taxes Other Than Income Taxes (408.2)	262-263	153	145	
43	Income Taxes - Federal (409.2)	262-263	0	0	
44	Income Taxes - Other (409.2)	262-263	0	0	
45	Provision for Deferred Income Taxes (410.2)	234, 272-277			
46	(Less) Provision for Deferred Income Taxes - Credit (411.2)	234, 272-277			
47	Investment Tax Credit Adjustment - Net (411.5)				
48	(Less) Investment Tax Credits (420)				
49	TOTAL Taxes on Other Income and Deduct (Total of 42 thru 48)		153	145	
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		7,698	15,256	
51	Interest Charges				
52	Interest on Long-Term Debt (427)		40,733	36,964	
53	Amortization of Debt Discount and Expense (428)				
54	Amortization of Loss on Reacquired Debt (428.1)				
55	(Less) Amortization of Premium on Debt - Credit (429)				
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)				
57	Interest on Debt to Associated Companies (430)	340			
58	Other Interest Expense (431)	340	17,298	42,440	
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr.(432)				
60	Net Interest Charges (Enter Total of lines 52 thru 59)		58,031	79,404	
61	Income Before Extraordinary Items (Total of lines 21, 50, and 60)		184,930	172,353	
62	Extraordinary Items				
63	Extraordinary Income (434) (Rounding Error)		0	0	
64	(Less) Extraordinary Deductions (435)		0	0	
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		0	0	
66	Income Taxes - Federal and Other (409.3)	262-263	0	0	
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		0	0	
68	Net Income (Enter Total of lines 61 and 67)		184,930	172,353	
	EARNINGS PER SHARE ON COMMON STOCK		185	284	

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR					
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>					
Line No.	Item (a)	Contra Primary Account Affected	Current Year (c)	Previous Year (d)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)					
1	Balance - Beginning of Year		3,294,876	3,128,515	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
4	Credit:				
5	Credit:				
6	Credit:				
7	Credit:				
8	Credit:				
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		0	0	
10	Debit:				
11	Debit:				
12	Debit:				
13	Debit:				
14	Debit:				
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		0	0	
16	Balance Transferred from Income		184,930	166,361	
17	Appropriations of Retained Earnings (Account 436)				
18	ADDITION TO AMORTIZATION RESERVE - FEDERAL IN ACCORDANCE WITH FEDERAL ENERGY				
19	REGULATORY COMMISSION ORDER NO. 387	215.1			
20	ROUNDING		0	0	
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18-21)		0	0	
23	Dividends Declared - Preferred Stock (Account 437)				
24		238			
25		238			
26		238			
27		238			
28		238			
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of Lines 24-28)		0	0	
30	Dividends Declared - Common Stock (Account 438)				
31		238	0	0	
36	TOTAL Dividends Declared - Common Stock (Account 438)(Total of lines 31-35)		0	0	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	216.1	0	0	
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		3,479,806	3,294,876	

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Current Year (b)	Previous Year (c)	
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39	None			
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydro-electric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total lines 45 & 46)	0	0	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
49	Balance - Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year	0	0	

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STATEMENT OF CASH FLOWS				
<p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p>				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year Amounts (b)	Previous Year Amounts (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 68(c) on page 117)	184,930	166,361	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	261,763	245,420	
5	Amortization of (Specify): Nuclear Fuel			
6				
7				
8	Deferred Income Taxes (Net)	90,785	34,777	
9	Investment Tax Credit Adjustment (Net)	(2,753)	(2,923)	
10	Net (Increase) Decrease in Receivables	(189,449)	532,949	
11	Net (Increase) Decrease in Inventory	200,065	(291,441)	
12	Net Increase (Decrease) in Payables and Accrued Expenses	473,718	(178,477)	
13	(Less) Allowance for Other Funds Used During Construction - Equity			
14	(Less) Undistributed Earnings from Subsidiary Companies			
15	Other:			
16	Other Items Not Affecting Cash Flow	(17,282)	(16,096)	
17	Other Changes in Working Capital Other Than Cash	2,275	0	
18	Depreciation Charged to Accounts Other Than Account 403			
19	Wisconsin Gas Refunds			
20				
21	Net Cash Provided by (Used in) Operating Activities			
22	(Total of lines 2 thru 20)	1,004,052	490,570	
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	(565,985)	(584,283)	
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	0	0	
30	(Less) Allowance for Other Funds Used During Construction - Equity			
31	Other:	(9,794)	(5,655)	
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(575,779)	(589,938)	
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d) Fixed assets	0	0	
38	Investments			
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

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STATEMENT OF CASH FLOWS (Continued)				
<p>4. Investing Activities</p> <p>Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.</p> <p>Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.</p>		<p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on page 122 clarifications and explanations.</p>		
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year Amounts (b)	Previous Year Amounts (c)	
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net Increase (Decrease) in Payables and Accrued Expenses-Construction			
52	Other: Decommissioning Funding-Net			
53	Miscellaneous - Rounding	0	1	
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55)	(575,779)	(589,937)	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	0	0	
62	Preferred Stock			
63	Common Stock			
64	Other:			
65				
66	Net Increase in Short-Term Debt (c)	0	142,853	
67	Other:			
68				
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0	142,853	
71				
72	Payment for Retirement of:			
73	Long-Term Debt (b)	(122,012)	(134,029)	
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)	(347,799)	0	
79				
80	Dividends on Preferred Stock			
81	Dividends on Common Stock			
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	(469,811)	8,824	
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57, and 83)	(41,538)	(90,543)	
87				
88	Cash and Cash Equivalents at Beginning of Year	29,937	120,480	
89				
90	Cash and Cash Equivalents at End of Year	(11,601)	29,937	

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the

year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

1) Accounting Policies

Nature of Business

The Company is a Public Utility, furnishing gas and service.

Inventories

Inventories are stated at a lower of cost or market, using the First in, first out (FIFO) cost flow assumption.

Property and Equipment

Property and equipment are stated at cost. Major expenditures for property acquisitions and those expenditures which substantially increase useful lives are capitalized. Expenditures for maintenance, repairs and minor replacements are expensed as incurred. The cost of removal of the retired assets is charged to the depreciation reserve, in accordance with the rules prescribed by the Wisconsin Public Service Commission, the public utility regulatory agency.

Depreciation

Assets acquired prior to 1981 are depreciated using the straight-line method over the estimated useful lives of the depreciable assets. Assets acquired after 1980 are depreciated for income tax purposes using the accelerated recovery system (ACRS and MACRS). For financial reporting purposes, assets are depreciated in accordance with the rules of the Wisconsin Public Service Commission, which provides for a modification of ACRS and MACRS.

Income Taxes

Deferred income taxes arise from timing differences resulting from income and expense items reported for financial accounting and tax purposes in different periods.

The Wisconsin Public Service Commission requires that Investment Tax Credits be deferred over the life of the assets purchased and are so reported for financial purposes.

Cash and cash equivalents

For purposes of the statement of cash flows, the Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents.

Concentration of credit risk

City Gas Company is a wholesale and retailer of utility gas. The Company operates in Antigo Wisconsin. The Company grants credit to customers, substantially all of whom are residential or commercial establishments, located in the vicinity of the operating location.

At December 31, 2002, the Company had extended credit to customers (accounts receivable) of \$538,565.

The Company's cash funds are located in a single financial institution. The amounts on deposit at various times during this year exceeded the \$100,000 federally insured limit.

Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principals requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
NOTES TO FINANCIAL STATEMENTS (Continued)			
<p><u>Compensated Absences</u></p> <p>It is impracticable to estimate the amount of compensation for future absences, and accordingly, no liability has been recorded in the accompanying financial statements. The Company's policy is to recognize the cost of compensated absences when actually paid to employees.</p>			
<p><u>3 Unbilled Revenues</u></p> <p>In 1981 City Gas Company was ordered to account for unbilled revenues. Total unbilled and unaccounted for revenues as of December 31, 1980 were recorded by a change to Account 173, Accrued Utility Revenues, and an offset credit to Account 253, Other Deferred Credits. Such amount applicable to public utility operation is being amortized over a ten year period in equal amounts to Account 495 - Other Gas Revenues, also as of January 1, 1981 monthly operating results should reflect changes in unbilled revenues from beginning to the end of the month so the results on a monthly, quarterly and annual basis will properly match revenues and expenses.</p>			
<p><u>4 Wisconsin Public Service Commission Rulings</u></p> <p>The Wisconsin Public Service Commission has ordered the Company to accrue deferred income taxes effective in 1990. Previously, the Commission had ordered the Company to add the deferred income taxes to the accumulated depreciation account. The Commission also ordered the Company to transfer Contributions in Aid of Construction to the accumulated depreciation account effective in 1991.</p>			
<p><u>5 Pension Plans</u></p> <p>Effective 7/1/96, the Company adopted a qualified profit sharing plan with a 401(k) deferred compensation provision for all eligible employees. The 401(k) provision allows employees to defer up to ten percent of their salary. The amount of contribution by the Company to the profit sharing plan is determined annually by the Board of Directors.</p>			

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	7,602,421		
4	Property Under Capital Leases	0		
5	Plant Purchased or Sold	0		
6	Completed Construction not Classified	0		
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	7,602,421		
9	Leased to Others	0		
10	Held for Future Use	0		
11	Construction Work in Progress	0		
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,602,421		
14	Accum. Prov. for Depr., Amort., & Depl.	2,995,458		
15	Net Utility Plant (Enter Total of line 13 less 14)	4,606,963		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	2,995,458		
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant			
22	TOTAL In Service (Enter Total of lines 18 thru 21)	2,995,458		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	2,995,458		

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
7,602,421					1 2 3 4 5 6 7
7,602,421 0					8 9 10 11 12
7,602,421 2,995,458					13 14
4,606,963					15
2,995,458					16 17 18 19 20 21
2,995,458					22 23 24 25
					26 27 28 29
					30 31 32
2,995,458					33

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant	NONE	
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	0	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Meas. and Reg. Sta. Structures		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Meas. and Reg. Sta. Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights		
29	341 Structures and Improvements		
30	342 Extraction and Refining Equipment		
31	343 Pipe Lines		
32	344 Extracted Products Storage Equipment		
33	345 Compressor Equipment		
34	346 Gas Meas. and Reg. Equipment		
35	347 Other Equipment		
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
39	TOTAL Production Plant	0	0

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002		
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)					
<p>of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in</p>		<p>column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>			
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	301	1
			0	302	2
			0	303	3
					4
0	0	0	0		5
					6
			0	325.1	7
			0	325.2	8
			0	325.3	9
			0	325.4	10
			0	325.5	11
			0	326	12
			0	327	13
			0	328	14
			0	329	15
			0	330	16
			0	331	17
			0	332	18
			0	333	19
			0	334	20
			0	335	21
			0	336	22
			0	337	23
			0	338	24
0	0	0	0		25
					26
			0	340	27
			0	341	28
			0	342	29
			0	343	30
			0	344	31
			0	345	32
			0	346	33
			0	347	34
0	0	0	0		35
0	0	0	0		36
			0		37
			0		38
0	0	0	0		39

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	3. Natural Gas Storage and Processing Plant	NONE	
41	Underground Storage Plant		
42	350.1 Land		
43	350.2 Rights-of-Way		
44	351 Structures and Improvements		
45	352 Wells		
46	352.1 Storage Leaseholds and Rights		
47	352.2 Reservoirs		
48	352.3 Non-recoverable Natural Gas		
49	353 Lines		
50	354 Compressor Station Equipment		
51	355 Measuring and Reg. Equipment		
52	356 Purification Equipment		
53	357 Other Equipment		
54	TOTAL Underground Storage Plant	0	0
55	Other Storage Plant		
56	360 Land and Land Rights		
57	361 Structures and Improvements		
58	362 Gas Holders		
59	363 Purification Equipment		
60	363.1 Liquefaction Equipment		
61	363.2 Vaporizing Equipment		
62	363.3 Compressor Equipment		
63	363.4 Meas. and Reg. Equipment		
64	363.5 Other Equipment		
65	TOTAL Other Storage Plant	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant		
67	364.1 Land and Land Rights		
68	364.2 Structures and Improvements		
69	364.3 LNG Processing Terminal Equipment		
70	364.4 LNG Transportation Equipment		
71	364.5 Measuring and Regulating Equipment		
72	364.6 Compressor Station Equipment		
73	364.7 Communications Equipment		
74	364.8 Other Equipment		
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0
77	TOTAL Nat. Gas Storage and Proc. Plant	0	0
78	4. Transmission Plant		
79	365.1 Land and Land Rights		
80	365.2 Rights-of-Way		
81	366 Structures and Improvements		
82	367 Mains		
83	368 Compressor Station Equipment		
84	369 Measuring and Reg. Sta. Equipment		
85	370 Communication Equipment		
86	371 Other Equipment		
87	TOTAL Transmission Plant	0	0

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2003		Year of Report Dec. 31, 2002	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
						40	
						41	
			0	350.1		42	
			0	350.2		43	
			0	351		44	
			0	352		45	
			0	352.1		46	
			0	352.2		47	
			0	352.3		48	
			0	353		49	
			0	354		50	
			0	355		51	
			0	356		52	
			0	357		53	
0	0	0	0			54	
						55	
			0	360		56	
			0	361		57	
			0	362		58	
			0	363		59	
			0	363.1		60	
			0	363.2		61	
			0	363.3		62	
			0	363.4		63	
			0	363.5		64	
0	0	0	0			65	
						66	
			0	364.1		67	
			0	364.2		68	
			0	364.3		69	
			0	364.4		70	
			0	364.5		71	
			0	364.6		72	
			0	364.7		73	
			0	364.8		74	
0	0	0	0			75	
						76	
0	0	0	0			77	
						78	
			0	365.1		79	
			0	365.2		80	
			0	366		81	
			0	367		82	
			0	368		83	
			0	369		84	
			0	370		85	
			0	371		86	
0	0	0	0			87	

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	0		
90	375 Structures and Improvements	0		
91	376 Mains	3,445,618	265,250	
92	377 Compressor Station Equipment	0		
93	378 Meas. and Reg. Sta. Equip.-General	34,949	0	
94	379 Meas. and Reg. Sta. Equip.-City Gate	89,620	8,543	
95	380 Services	1,427,751	133,808	
96	381 Meters	568,228	19,894	
97	382 Meter Installations	0	0	
98	383 House Regulators	152,534	10,038	
99	384 House Reg. Installations	0	0	
100	385 Industrial Meas. and Reg. Sta. Equipment	48,917	8,915	
101	386 Other Prop. on Customers' Premises	0	0	
102	387 Other Equipment	1,875	3,394	
103	TOTAL Distribution Plant	5,769,492	449,842	
104	6. General Plant			
105	389 Land and Land Rights	29,555	0	
106	390 Structures and Improvements	449,930	0	
107	391 Office Furniture and Equipment	127,797	5,616	
108	392 Transportation Equipment	303,930	62,308	
109	393 Stores Equipment	9,225	0	
110	394 Tools, Shop, and Garage Equipment	67,573	7,807	
111	395 Laboratory Equipment	37,337	0	
112	396 Power Operated Equipment	305,618	7,530	
113	397 Communication Equipment	33,393	32,881	
114	398 Miscellaneous Equipment	2,897	0	
115	Subtotal	1,367,255	116,142	
116	399 Other Tangible Property	0		
117	TOTAL General Plant	1,367,255	116,142	
118	TOTAL (Accounts 101 and 106)	7,136,747	565,984	
119	Gas Plant Purchased (See Instr. 8)	0		
120	(Less) Gas Plant Sold (See Instr. 8)			
121	Experimental Gas Plant Unclassified	0	0	
122	TOTAL Gas Plant in Service	7,136,747	565,984	

Name of Respondent CITY GAS COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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GAS PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning gas plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of gas plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year
1	NONE				
2					
3					
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45					
46					
47	Total			0	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000

or more previously used in utility operations, now held now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2	NONE			
3				
4				
5				
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9				
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11				
12				
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43				
46	Total			0

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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PRODUCTION PROPERTIES HELD FOR FUTURE USE (Account 105.1)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

\$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.1.

2. For property having an original cost of

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2	NONE			
3				
4				
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45				
46	Total			0

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	None	0	0
2			
3			
4			
5			
6			
7			
8			
9			
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50			
51	TOTAL	0	0

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
CONSTRUCTION OVERHEADS - GAS				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost Of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)	
1	Supervision	26,745	309,047	
2	Liability	9,003	309,047	
3	Transportation	25,735	309,047	
4	Capitalized Payroll Tax	15,770	309,047	
5	Capitalized Pension	19,625	309,047	
6	Capitalized Employee Benefits	48,001	309,047	
7				
8				
9				
10				
11				
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46	TOTAL	144,879	309,047	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

A) Supervision and Engineering : Planning, designing, laying out and indirect supervision of construction projects.

B) Insurance - Liability : Insurance costs allocated to construction based on direct hours worked on project.

C) Pension Expense and Employee Benifits are allocated based on hours worked per construction project.

D) Transportation : All transportation expenses are allocated based on hours worked per construction project.

E) Payroll Taxes : Allocated based on payroll amounts charged directly to construction projects.

F) These overheads are capitalized pursuant to Rateorder 1140-GR-101.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			
(3)	Long-Term Debt	D		
(4)	Preferred Stock	P		
(5)	Common Equity	C		
(6)	Total Capitalization		100%	
(7)	Average Construction Work in Progress Balance	W		

2. Gross Rate for Borrowed Funds $s(S/W) + d(D/D+P+C)(1-S/W) =$

3. Rate for Other Fund: $[1 - S/W] [p(P/D+P+C) + c(C/D+P+C)] =$

4. Weighted Average Rate Actually Used For the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.

5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	.	\$679,119	.	.	.
2	Gas Delivered to Storage	.	670,487	.	.	.
3	Gas Withdrawn from Storage (contra Account)	.	866,925	.	.	.
4	Other Debits or Credits (Net)	.	1	.	.	.
5	Balance at End of Year	.	482,682	.	.	.
6	Therms	.	1,120,520	.	.	.
7	Amount Per Therm	.	0.4308	.	.	.

8

DETAIL OF STORED GAS ACCOUNT, ACCOUNT 164.1

The instructions for page 220 also apply to this schedule. Subaccounts shown below conform with the changes to the Uniform System of Accounts adopted by the Public Service Commission in docket 05-US-103, order issued December 17, 1997. Column (l) is the sum of the dollar amounts in the subaccounts and should agree with the amounts reported for Account 164.1 on page 220.

Line No.	Description (a)	Commodity Storage Fees Account 164.11 (b)	Commodity Injection Fees Account 164.12 (c)	Commodity Withdrawal Fees Account 164.13 (d)	Other Storage Fees Account 164.14 (e)	Stored Gas Withdrawn for Sale Account 164.16 (f)
1	Balance at Beginning of Year	0.00	0.00	0.00	0.00	0.00
2	Gas Delivered to Storage	0.00	0.00	0.00	0.00	0.00
3	Gas Withdrawn from Storage	0.00	0.00	0.00	0.00	0.00
4	Other Debits or Credits (Net)	0.00	0.00	0.00	0.00	0.00
5	Balance at End of Year	0.00	0.00	0.00	0.00	0.00
6	Therms	0	0	0	0	0
7	Amount Per Therm					

Line No.	Description (g)	Gas Commodity Costs Transferred to Storage - Debit Account 164.33 (h)	Gas Transmission Expense Transferred to Storage - Debit Account 164.53 (i)	Stored Gas Withdrawn for System Use Account 164.62 (j)	Stored Gas Forfeited Account 164.63 (k)	Total Account 164.1 (l)
8	Balance at Beginning of Year	679,119.00	0.00	0.00	0.00	\$679,119.00
9	Gas Delivered to Storage	521,874.96	148,612.48			670,487.44
10	Gas Withdrawn from Storage			866,924.71	0.00	866,924.71
11	Other Debits or Credits (Net)	0.00	0.00	0.00	0.00	0.00
12	Balance at End of Year					\$482,681.73
13	Therms	1,564,560	1,564,560	1,839,540	0	1,120,520
14	Amount Per Therm	\$0.3336	\$0.0950	\$0.4713		\$0.4308

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and dis-

tinct from those allowed to be grouped under instruction No.5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beg. of Year (b)	Purch., Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	LAND - 623 Superior Street Antigo WI	4,496	0	4,496
2				0
3				0
4				0
5				0
6				0
7				0
8				
9				
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**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	N/A
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

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PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					16,525	
2	Prepaid Rents						
3	Prepaid Taxes (262-263)					84,522	
4	Prepaid Interest						
5	Gas Prepayments (226-227)						
6	Miscellaneous Prepayments:					983	
7	TOTAL					102,030	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE					0	
2						0	
3						0	
4						0	
5						0	
6						0	
7						0	
8						0	
9	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
10	NONE					0	
11						0	
12						0	
13						0	
14						0	
15						0	
16						0	
17						0	
18						0	
19						0	
20						0	
21						0	
22						0	
23						0	
24						0	
25						0	
26						0	
27						0	
28						0	
29						0	
30	TOTAL	0	0		0	0	

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$100,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					0
2						
3						
4						
5						
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47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See Pages 350-351)					
49	TOTAL	0	0		0	0

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1	Electric			
2	NONE			
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	0	0	0
9	Gas			
10	NONE			
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0	0
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	0	0	0

NOTES

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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.
4. In the space provided below, identify by amount and

classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	DEBITS		CREDITS		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						0	1
						0	2
						0	3
						0	4
						0	5
						0	6
						0	7
0	0					0	8
						0	9
						0	10
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0	0					0	16
						0	17
0	0					0	18

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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value Per Share	Call Price at End of Year
	(a)	(b)	(c)	(d)
1	Common	1,000	100	
2				
3				
4				
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CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars(details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1,000	100,000					1
						2
						3
						4
						5
						6
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	NONE		
2			
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46	TOTAL		0

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of

the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Capital Surplus	17,757
2		
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40	TOTAL	17,757

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. ment giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a state-

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	NONE	
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20	NONE	
21	TOTAL	

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1				
2				
3				0
4	Account: 9 Year Notes	3/1/94	3/1/03	50,000
5	8 Year Notes	6/1/94	6/1/02	0
6	10 Year Notes	3/1/95	3/1/05	100,000
7	10 Year Notes	3/1/97	3/1/07	50,000
8	3 YEAR MID-TERM DEBT @ M&I BANK	7/28/00	7/28/03	0
9	Bank One Note	6/27/01	6/27/06	293,959
10				
11				
12				
13				
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38	TOTAL			493,959

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of

year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt To Associated Companies.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT			
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds	Price Per \$100 at End of Year	No.
(e)	(f)	(g)	(h)	(i)	
8.5%	4,250				1
8.5%	1,772				2
8.5%	8,500				3
7.7%	3,850				4
225 basis pts over LIBOR	0				5
6.00%	22,361				6
					7
					8
					9
					10
					11
					12
					13
					14
					15
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					37
	40,733	0	0	0	38

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> </div> <div style="width: 48%;"> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> </div> </div>			
Line No.	Particulars (Details) (a)		Amount (b)
1	Net Income for the Year (Page 117)		184,930
2	Reconciling Items for the Year		
3			
4	Taxable Income Not Reported on Books	Contributed Capital	0
5			
6		Depr. on Contributed Capital	1,896
7			
8	Deductions Recorded on Books Not Deducted for Return	Meals & Entertainment	1,734
9		Deferred Income Taxes (Net)	88,032
10		Federal Income Tax	2,775
11		Penalty	8545
12			
13		Total	101,086
14			
15	Income Recorded on Books Not Included in Return	Officers Life	17,282
16		Amortization of CIAC	8,372
17			0
18			
19		Total	25,654
20			
21	Deductions on Return Not Charged Against Book Income	Depreciation	233,962
22		Removal Costs	9,794
23		Other	0
24			
25		Total	243,756
26			
27	Federal Tax Net Income		18,502
28	Show Computation of Tax:		
29			
30	Taxable Income before special deductions :	18,502	
31	Less : Special deductions (dividend exr)	0	
32			
33	Taxable Income	18,502	
34			
35			
36			
37	1st 50,000 X 15.00% =	2,775	
38	Next 25,000 X 25.00% =	0	
39	Next 88,594 X 34.00% =	0	
40	Next 63,594 X 5.00% =	0	
41			
42	Total Federal	2,775	
43			
44			
45			
46			
47			
48			

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

N/A

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255.
Where appropriate, segregate the balances and trans-
actions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account
balance shown in column (g). Include in column (i) the
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Gas Utility						
2	3%						
3	4%						
4	7%						
5	10%	17,929			411.4	2,753	
6							
7							
8	TOTAL	17,929		0		2,753	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
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Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
			2
			3
			4
15,176	22 years		5
			6
			7
15,176	22 years		8
			9
			10
			11
			12
			13
			14
			15
			16
			17
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			41
			42

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits. take-or-pay clauses of sale agreements, show the total amount on this page and report particulars (details) called for by page 267. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Revenues (Budget Billing Plan)	371,711	142	90,043	0	281,668
2	General Refund	40,159	142	0	30,783	70,942
3	True-up Adjustments	0	142	0	0	0
4	Escrow for WDG	0	0	0	0	0
5		0				0
6		0				0
7		0				0
8		0				0
9		0				0
10						
11						
12						
13						
14						
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44						
45	TOTAL	411,870		90,043	30,783	352,610

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Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to

amortizable property.
2. For Other (Specify), include deferrals relating

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Accelerated Amortization (Account 281)	N/A		
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	0		0
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL Acct. 281 (Total of 8, 15 & 16)	0		0
18	Classification of TOTAL			
19	Federal Income Tax	0		0
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

to other income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						0	1
						0	2
							3
							4
							5
							6
							7
						0	8
							9
							10
							11
							12
							13
							14
							15
							16
						0	17
						0	18
							19
							20
							21

NOTES (Continued)

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 282			
2	Electric			
3	Gas	449,880	92,098	1,313
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	449,880	92,098	1,313
6	Other (Specify)			
7				
8				
9	TOTAL Acct. 282 (Enter Total of lines 5 thru 8)	449,880	92,098	1,313
10	Classification of TOTAL			
11	Federal Income Tax	412,090	88,967	1,248
12	State Income Tax	37,790	3,131	65
13	Local Income Tax			

NOTES

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

to other income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						0	1
						540,665	2
						0	3
						540,665	4
			0				5
							6
							7
							8
			0			540,665	9
			0			499,809	10
						40,856	11
							12
							13

NOTES (Continued)

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 2 thru 8)	0	0	0
10	Gas	N/A		
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Acct. 28) (Enter Total of lines 9,17&18)	0	0	0
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

to other income and deductions.

listed under Other.

3. Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						0	3
						0	4
						0	5
						0	6
						0	7
							8
						0	9
							10
						0	11
						0	12
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						0	17
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						0	19
							20
						0	21
						0	22
							23

NOTES (Continued)

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Gas R, D & D Performed Internally

(1) Pipeline

a. Design

b. Efficiency

(2) Compressor Station

a. Design

b. Efficiency

(3) System Planning, Engineering, and Operation

(4) Transmission Control and Dispatching

(5) LNG Storage and Transportation

(6) Underground Storage

(7) Other Storage

(8) New Appliances and New Uses

(9) Gas Exploration, Drilling, Production, and Recovery

(10) Coal Gasification

(11) Synthetic Gas

(12) Environmental Research

(13) Other (Classify and Include Items in Excess of \$5,000.)

(14) Total Cost Incurred

Line No.	Classification (a)	Description (b)
1	NONE	
2		
3		
4		
5		
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Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

B. Gas, R, D & D Performed Externally
 (1) Research Support To American Gas Association
 (2) Research Support to Others (Classify)
 (3) Total Cost Incurred
 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2)) classify items by type of R,D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).
 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year.
 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."
 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
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Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In		determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	0		
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)	0		
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	0		0
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution	187,725	898	188,623
34	Customer Accounts	251,935	314	252,249
35	Customer Service and Informational	52,698		52,698
36	Sales	17,824		17,824
37	Administrative and General	224,728		224,728
38	TOTAL Operation (Total of lines 28 thru 37)	734,910	1,212	736,122
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution	79,265	487	79,752
46	Administrative and General	1,750	25	1,775
47	TOTAL Maintenance (Total of lines 40 thru 46)	81,015	512	81,527

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	266,990	1,385	268,375
55	Customer Accounts (Line 34)	251,935	314	252,249
56	Customer Service and Informational (Line 35)	52,698	0	52,698
57	Sales (Line 36)	17,824	0	17,824
58	Administrative and General (Lines 37 and 46)	226,478	25	226,503
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	815,925	1,724	817,649
60	Other Utility Departments			
61	Operation and Maintenance			0
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	815,925	1,724	817,649
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	162,055	46,554	208,609
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	162,055	46,554	208,609
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	5,167	1,351	6,518
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	5,167	1,351	6,518
74	Other Accounts (Specify):			
75				
76				
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93	Rounding	0	0	0
94				
95	TOTAL Other Accounts	0	0	0
96	TOTAL SALARIES AND WAGES	983,147	49,629	1,032,776

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Name of Respondent City Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
LIST OF SUPPLEMENTARY SCHEDULES			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.		Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
FINANCIAL SECTION			
Return On Common Equity	F-9	Ed. 12-89	
Return On Rate Base Computation	F-10	Ed. 12-89	
Construction Overheads	F-16	Ed. 12-89	
Completed Construction Cleared	F-16	Ed. 12-89	
Investments & Funds (Accts. 123-128, incl.)	F-18	Ed. 12-89	
Notes Receivable	F-19	Ed. 12-89	
Accumulated Provision For Uncollectible Accounts	F-20	Ed. 12-89	
Miscellaneous Current & Accrued Assets	F-22	Ed. 12-89	
Unamortized Debt Discount & Expense	F-24	Ed. 12-89	
And Unamortized Premium On Debt	F-25	Ed. 12-89	
Notes Payable (Acct. 231)	F-33	Ed. 12-89	
Miscellaneous Current & Accrued Liabilities	F-34	Ed. 12-89	
Distribution Of Taxes To Accounts	F-36	Ed. 12-89	
Interest & Dividend Income (Acct. 419)	F-43	Ed. 12-89	
Detail Of Certain General Expense Accounts	F-50	Ed. 12-89	
Common Utility Plant & Accumulated Depreciation	F-52	Ed. 12-89	
ELECTRIC OPERATING SECTION			
Electric Expenses	E-1	Ed. 12-89	N/A
Sales To Ultimate Customers	E-2	Ed. 12-89	N/A
Power Adjustment Clause	E-5	Ed. 12-89	N/A
Accumulated Provision For Depreciation Of Plant	E-24	Ed. 12-89	N/A
Monthly Peaks & Output	E-29	Ed. 12-89	N/A
Unit Fuel Statistics - Steam Power	E-36	Ed. 12-89	N/A
Coal Contract Information	E-40	Ed. 12-89	N/A
Electric Distribution Lines	E-63	Ed. 12-89	N/A
Names of Cities, Villages, Towns	E-66	Ed. 12-89	N/A
Electric System Map		Ed. 12-89	N/A
GAS OPERATING SECTION			
Names of Cities, Villages, Towns	G-1	Ed. 12-89	
Gas Operating Expenses	G-3	Ed. 12-89	
Revenues From Sales Of Gas	G-4	Ed. 12-89	
Gas Operation & Maintenance Expenses	G-7	Ed. 12-89	
Gas Utility Plants In Service	204-207	Ed. 12-89	
Accumulated Provision For Depreciation (Acct. 108)	G-12 thru G-13A	Ed. 12-89	
Gas Production Statistics	G-14	Ed. 12-89	
Gas Holders	G-14	Ed. 12-89	
Liquid Petroleum Gas Storage	G-14	Ed. 12-89	
Liquified Natural Gas Stored (Acct. 165)	G-15	Ed. 12-89	
Liquified Natural Gas Storage Statistics	G-15	Ed. 12-89	
Summary Of Gas Account	G-16	Ed. 12-89	
Summary Of System Load Statistics	G-16	Ed. 12-89	
Purchased Gas	G-18	Ed. 12-89	
Gas Mains By Types & Size	G-20	Ed. 12-89	
Gas Services (Located In Wisconsin)	G-21	Ed. 12-89	
Gas Services (Located Outside Wisconsin)	G-21	Ed. 12-89	
Gas Meters	G-22	Ed. 12-89	
Gas System Map		Ed. 12-89	

RETURN ON COMMON EQUITY AND COMMON EQUITY PLUS ITC COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing average common equity.

Description (a)		Thousands of Dollars	
		Common Equity (b)	Common Equity plus ITC (c)
Common Stock Outstanding	based on monthly averages if available	100,000	100,000
Premium on Capital Stock		0	
Capital Stock Expense		0	
Retained Earnings		3,294,876	3,294,876
Deferred Investment Tax Credit (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission)			15,176
Other (Specify):) : Other Paid-In-Capital		17,757	17,757
Total Average Common Stock Equity plus Deferred Investment Credit (sum of lines 14 thru 25)		\$3,412,633	\$3,427,809
Net Income			
Add: Net Income		184,930	184,930
Other (Specify):			
Less: Preferred Dividends			
Other (Specify): (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.)			569
Adjusted Net Income		\$184,930	\$184,361
Percent return (line 43 divided by line 27 to the nearest hundredth of a percent)		5.42%	5.38%

1) This computation is not used by the Commission in our rate case.

May not cross-check due to rounding.

RETURN ON RATE BASE COMPUTATION

Note: Report on a corporate basis only; not consolidated. If you file monthly rate of return forms with the PSC, use the same method for completing this form. Use the average of the 12 monthly averages when computing the rate base.

Thousands of Dollars

Average Rate Base (a)	Electric (b)	Gas (c)	Other (d)	Total (e)
Add Average:				
Utility Plant In Service		7,369,584		7,369,584
Allocation Of Common Plant				0
Completed Construction not Classified				0
Nuclear Fuel				0
Materials and Supplies		76,191		76,191
Other (Specify):		580,900		580,900
				0
Less Average:				
Reserve for Depreciation		2,918,491		2,918,491
Amortization Reserves				0
Customer Advances For Construction				0
Contribution in Aid of Construction				0
Other (Specify):				0
Accum. Def. Income tax		495,273		495,273
				0
Average Net Rate Base	\$0	\$4,612,911	\$0	\$4,612,911
RETURN				
Total Operating Income		235,263		235,263
Less: (Specify):				0
				0
				0
Adjusted Operating Income	\$0	\$235,263	\$0	\$235,263
Adjusted Operating Income As A Percent Of Average Net Rate Base (Rounded To Nearest Hundredth of a Percent)	0.00%	5.10%	0.00%	5.10%

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

Report data necessary to calculate revenue subject to Wisconsin remainder assessment. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin

Description (a)	This Year (b)
Operating revenues	4,934,325
Less: out-of-state operating revenues	
Less: in-state interdepartmental sales	
Less: current year write-offs of uncollectible accounts	(21,025)
Wisconsin utility customers only	
Plus: current year collection of Wisconsin utility customer accounts previously written off	7,152
Other	
Revenues subject to Wisconsin remainder assessment	\$4,920,452

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Distribution Plant	162,055	132,185	2,510	27,273
General Plant	0	0	0	116,142
Total	\$162,055	\$132,185	\$2,510	\$143,415

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS (Continued)

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES					
	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
0					0
324,023	25,991	99,480		15,325	464,819
0					0
116,142	0	0		0	116,142
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
0					0
\$440,165	\$25,991	\$99,480	\$0	\$15,325	\$580,961
	5.90%	22.60%	0.00%	3.48%	

COMPLETED CONSTRUCTION CLEARED (Continued)

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

	Overheads				
Total Direct Charges (f)	Engineering & Supervision (g)	Administration and General (h)	Allowance for Funds Used (i)	Taxes & Other (j)	Total Columns (f+g+h+i+j) (k)
0					0
0					0
0					0
0					0
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0					0
\$0	\$0	\$0	\$0	\$0	\$0
	ERR	ERR	ERR	ERR	

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0
% Of Total Direct Charges				

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0
% Of Total Direct Charges				

May not cross-check due to rounding.

CONSTRUCTION OVERHEADS

Report hereunder the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

ANNUAL CHARGES

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

COMPLETED CONSTRUCTION CLEARED

Report hereunder the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for class A utilities and \$500,000 for class B utilities, should be grouped by utility department and function.

Project Description (a)	Direct Charges			
	Company Labor (b)	Company Materials (c)	Contractor Payments (d)	Other (e)
NONE				
Total	\$0	\$0	\$0	\$0

% Of Total Direct Charges

May not cross-check due to rounding.

INVESTMENTS AND FUNDS (ACCTS. 123-128,incl.)

1. Report, with separate subheadings for each account the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned. Designate any securities pledged and explain purpose of pledge in footnote. Minor investments included in Acct. 124 may be grouped by classes.
2. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

Issuing Company And Type of Security (a)	Interest or Divid- end Rate (b)	Par Value per Share (c)	No. of Shares or Principal amount (d)	Book Cost End Of Year (e)
Account 125: Cash Value Life Insurance				274,895
Total				\$274,895

May not cross-check due to rounding.

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)

Particulars (a)	Electric Utility Customers (b)	Gas Utility Customers (c)	Other Customers (d)	Total Utility Customers (e)
Balance first of year		\$0		\$0
Add: Provision for uncollectibles during year				0
Collection of accounts written off				0
other credits (explain):				0
Total credits	\$0	\$0	\$0	\$0
Less: Accounts written off				0
other debits (explain):				0
Total debits	\$0	\$0	\$0	\$0
Balance end of year	\$0	\$0	\$0	\$0

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (Acct. 144)(cont.)

Particulars (a)	Total Utility Customers (g)	Officers & Employees (h)	Other (i)	Total (j)
Balance first of year	\$0			\$0
Add: Provision for uncollectibles during year	0			0
Collection of accounts written off	0			0
other credits (explain):	0			0
Total credits	\$0	\$0	\$0	\$0
Less: Accounts written off	0			0
other debits (explain):	0			0
Total debits	\$0	\$0	\$0	\$0
Balance end of year	\$0	\$0	\$0	\$0
Loss on Wisconsin utility accounts:				
Accounts written off				21,025
Collection of such accounts previously written off				7,152
Net loss				\$13,873

Notes to explain "other" on lines 11, 14, 26 & 29 above:

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (ACCT. 174)

Minor items may be grouped by classes, showing number of such items.	
Description of assets (a)	Balance end of year (b)
Take-or-Pay Surcharge due from customers	0
Total	\$0

May not cross-check due to rounding

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related
(a)

Unamortized debt discount and expense (181):

NONE

Total

Unamortized premium on debt (251):

Total

May not cross-check due to rounding.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE

Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues, including separate subtotal therefor. Show in column (a) the method of amortization for each amount of debt discount and expense or premium.

Explain any charges or credits in column (c) and (d) other than amortization in Acct. 428 or 429.

Debt to which related
(a)

Unamortized debt discount and expense (181):

Total

Unamortized premium on debt (251):

Total

May not cross-check due to rounding.

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May not cross-check due to rounding.

NOTES PAYABLE (Acct. 231)

Name of payee and purpose for which issued (a)	Date of note (b)	Date of maturity (c)	Interest rate (d)	Balance end of year (e)
M&I Bank of Antigo	8/1/02	8/1/03	225 pts over LIBOR	0
Bank One - Antigo	5/17/02	5/17/03	200 pts over LIBOR	520,054
Total				\$520,054

May not cross-check due to rounding.

DISTRIBUTION OF TAXES TO ACCOUNTS

Explain basis for allocation if used.

If the total does not equal taxes accrued, include a reconciling schedule.

Function (a)	Wisconsin License Fee (b)	Wisconsin Income Tax (c)	Federal Income Tax (d)	FICA and Fed. and State Un- employment Tax (e)
Accts. 408.1 and 409.1: Electric Gas Water Heating Accts. 408.2 and 409.2 Acct. 409.3 Clearing accounts Construction Other (specify):	52,174	15,686 0	2,775 0	80,634 (15,770)
Total	\$52,174	\$15,686	\$2,775	\$64,864

Notes and explanations regarding tax distribution:

(1) Allocation of FICA and Unemployment Taxes are made on the basis of the number of non-exempt, direct hours worked on various utility accounts.

(2) Federal Income Tax does not include \$206 penalty.

May not cross-check due to rounding

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INTEREST AND DIVIDEND INCOME (Acct. 419)

Security or account on which received (a)	Interest or dividend rate (b)	Amount (c)
(list items greater than \$10,000 separately, others may be grouped):		
Bank One Money Market Account - Interest	Variable	119
Other Interest	"	0
Total interest and dividends		\$119
Expenses applicable to above (as listed hereunder):		
Total expenses		\$0
Interest and dividend income, before taxes		\$119

May not cross-check due to rounding

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

Description of item (a)	Amount (b)
Acct. 923--OUTSIDE SERVICES EMPLOYED--State total cost, nature of service, and name of each person who was paid for services includible in this account, \$10,000 or more in case of Class B utilities and \$25,000 or more in case of Class A utilities.	
Lockyear Law Offices (Legal Fees)	24,511
Braun, Preboski & Brettigen S.C. (Accounting Fees)	5,257
Consultants	0
Other	75
Total	\$29,843
Acct. 924--PROPERTY INSURANCE--List hereunder major classes of expenses and also state extent to which utility is self-insured against insurable risks to its property:	
Premiums for insurance	6,323
Dividends received from insurance companies--cr.	
Amounts credited to Acct. 261, Property Insurance Reserve	
Other expenses (list major classes):	
Total	\$6,323
Acct. 925--INJURIES AND DAMAGES--List hereunder major classes of expense. Also, state extent to which utility is self-insured against risks of injuries and damages to employees or to others:	
Premiums for insurance	54,214
Dividends received from insurance companies--cr.	0
Amounts credited to Acct. 262, Injuries and Damages Reserves	
Expenses of investigating and adjusting claims	0
Cost of safety and accident-prevention activities	
Other expenses (list major classes):	
Miscellaneous	(9,003)
Insurance allocated to construction	(7,382)
Insurance allocated to clearing	
Total	\$37,829

May not cross-check due to rounding

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS (Cont.)

Description of item (a)	Amount (b)
Acct. 926—EMPLOYEE PENSIONS AND BENEFITS—Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926	
Pension accruals or payments to pension fund	102,084
Pension payments under unfunded basis	
Employees benefits (life, health, accident & hospital insur. etc.)	136,040
Expense of educational and recreational activities for employees	8,337
Other expenses (list major items)	
Paid Sick Leave, Holidays & Vacation	39,988
Other	1,503
Allocated to Construction	(67,625)
Total	\$220,327
Acct. 930.2—MISCELLANEOUS GENERAL EXPENSES	
Industry association dues	7,213
Nuclear power research expenses	
Other experimental and general research expenses	
Expenses of corporate organization and of servicing outstanding securities of utility	50
Directors fees and expenses	
Other expenses (list major items):	0
Total	\$7,263
Acct. 922—ADMINISTRATIVE EXPENSES TRANSFERRED—Cr.—Explain basis of computation of credit in this account.	
NONE	0
Total	\$0

May not cross-check due to rounding

COMMON UTILITY PLANT AND ACCUMULATED DEPRECIATION

Utility Plant in Service					
Description (Use both title and account number) (a)	Additions during year (b)	Retirements during year (c)	Adjustments dr. or (cr.) (d)	Balance end of year	
				Total (e)	Located in Wis (f)
Intangible pjt-common Organization					
Total intangible				0	0
General plant					
Land & land rights (389)					
Structures & improv (390)					
Off furn & fixt (391)					
Transportation equip (392)					
Stores equip (393)					
Tools, shop & gar (394)					
Laboratory (395)					
Power operated (396)					
Communication (397)					
Miscellaneous (398)					
Other (399)					
Total general plant	0	0	0	0	0
TOTAL	0	0	0	0	0
ALLOCATION TO UTILITY DEPARTMENTS					
Particulars (a)	Plant end of year (b)	Accumulated deprec. end of year (c)	Depreciation accruals (d)		
Electric					
Gas					
Water					
Steam Heating					
Total	0	0	0		

May not cross-check due to rounding.

Accumulated provision for depreciation

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NAMES OF CITIES, VILLAGES, AND TOWNS

NUMBER OF CUSTOMERS IN EACH SUPPLIED DIRECTLY WITH GAS BY REPORTING UTILITY AT END OF YEAR
Report in alphabetical order first, cities, and second, incorporated villages. Next, Report
towns in alphabetical order under each county, also listed in alphabetical order. Show
total for each group and for total company.

(CLASS A & B)

Location	Customers end of year	Location	Customers end of year
(a)	(b)	(a)	(b)
City of Antigo	3,398		
Town of Ackley	77		
Town of Antigo	424		
Town of Neva	135		
Town of Rolling	261		
Town of Norwood	62		
Town of Peck	14		
Town of Polar	71		
Town of Price	9		
Total Langlade County Townships	1,053		
Total Langlade County	4,451		
Town of Harrison	8		
Total Marathon County Townships	8		
Village of Mattoon	61		
Town of Hutchins	2		
Total Shawano County Townships	63		
Total Company	4,522		

GAS OPERATING EXPENSES

Particulars (a)	Wisconsin Jurisdictional Operations (b)	Other Jurisdictional Operations (c)	Total Operations (d)
OPERATING EXPENSES			
Manufactured gas production expenses (700-742)			0
Purchased gas expenses (804-813)	2,773,877		2,773,877
Total production expenses	2,773,877	0	2,773,877
Storage expenses (840-848.3)			0
Transmission expenses (850-867)			0
Distribution expenses (870-894)	372,173		372,173
Customer accounts expenses (901-905)	309,348		309,348
Customer service expenses (909-912)	59,142		59,142
Sales promotion expenses (915-918)	33,859		33,859
Administrative and general expenses (920-932)	677,801		677,801
Total operation and maintenance	1,452,323	0	1,452,323
Depreciation expense (403)	239,758		239,758
Amortization limited-term utility investment (404)			0
Amortization of other utility plant (405)			0
Amortization utility plant acquisition adjustment (406)			0
Amortization of property losses (407.1)			0
Amortization of conversion expenses (407.2)			0
Taxes other than income taxes (408.1)	126,611		126,611
Income taxes (409.1) *	109,246		109,246
Investment tax credits, deferred (412.1)			0
Investment tax credits, restored (412.2)	(2,753)		(2,753)
Total operating expenses	4,699,062	0	4,699,062

* Income taxes (409.1) includes deferred taxes

REVENUES FROM SALES OF GAS

Report data by rate schedule (including unbilled revenues and therms), classified between space heating and non-space heating customers and show totals for each account 480-484 incl. Report average number of customers on basis of number of meters. Where meters are added for billing purposes count one customer for each group of meters so added. Compute averages on basis of 12 month end figures. For industrial interruptible sales, report data by priority of interruption if not provided for by separate rate schedules.

Other operating revenues:

Report succinct statement of the revenues in each account showing separate totals for each account.

Report name of lessee and description of property for major items of rent revenue. Group other rents by classes.

Report basis of charges for any interdepartmental rents.

Report details of major items in Acct. 495 and group other items.

Rate schedule (a)	Wisconsin Geographical Operations		
	Revenues (b)	Therms (c)	Customers (d)
Residential (480)			
RG-1 Non-spaceheat	28,744	32,451	110
RG-1 Spaceheat	3,076,658	4,124,237	3,715
Total Account 480	3,105,402	4,156,688	3,825
Commercial (481)			
CG-1 Non-spaceheat	14,337	20,783	15
CG-1 Spaceheat	1,078,450	1,618,272	516
CG-1 Industrial	18,804	29,316	9
CG-2 Spaceheat	367,684	573,734	38
CG-2 Industrial	44,932	63,043	11
IN-1 Commercial	6,300	0	7
IN-1 Industrial	2,700	0	3
IN-2 Commercial	0	0	0
IN-2 Industrial	9,780	0	7
Total Account 481	1,542,987	2,305,148	606
Account 488			
Meter Connection Charge	13,360		
Reconnection Charge for Non-payment	972		
Charges for Moving Services, Meters and damages to Utility Property	0		
	8,463		
	22,795		
Account 489			
Transportation	391,256	0	
Account 495			
Revenues from Sales Tax Collection	459		
Unbilled Revenues	12,182	0	
True-up Adjustment	(140,757)		
Misc.	0		
	(128,116)		
TOTAL WISCONSIN	\$4,934,324	6,461,836	4,431

May not cross-check due to rounding

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GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
PURCHASED GAS EXPENSES			
Natural gas city gate purchases (804)	2,593,239	2,786	2,590,453
Other gas purchases (805)	0		0
Purchased gas expenses (807)	0		0
Gas withdrawn from stor.—Debit (808.1)	866,925		866,925
Gas delivered to stor.—Credit (808.2)	(670,487)		(670,487)
Gas used for other ut. op.—Cr. (812)	(15,854)		(15,854)
Other gas supply expenses (813)	55		55
Total purchased gas expenses	\$2,773,878	\$2,786	\$2,771,092
STORAGE EXPENSES			
Operation supervision and eng. (840)	0		
Operation labor and expenses (841)	0		
Rents (842)	0		
Fuel (842.1)	0		
Power (842.2)	0		
Gas losses (842.3)	0		
Maint. supervision and eng. (843.1)	0		
Maint. of struct. & improv. (843.2)	0		
Maintenance of gas holders (843.3)	0		
Maint. of purification equip. (843.4)	0		
Maint. of liquefaction equip. (843.5)	0		
Maint. of vapor. equip. & other (843.6-843.9)	0		
Total storage expenses	\$0	\$0	\$0
TRANSMISSION EXPENSES			
Operation supervision and eng. (850)	0		
Sys. control & load dispatching (851)	0		
Communications system expenses (852)	0		
Compressor stat. labor & expen. (853)	0		
Gas for compressor station fuel (854)	0		
Other fuel & power for com. sta. (855)	0		
Mains expenses (856)	0		
Measuring & reg. stat. expenses (857)	0		
Trans. & comp. of gas by others (858)	0		
Other expenses (859)	0		
Rents (860)	0		
Maint. supervision & engineer. (861)	0		
Maint. of struct. & improv. (862)	0		
Maintenance of mains (863)	0		
Maint. of compr. stat. equip. (864)	0		
Maint. of meas. & reg. st. eq. (865)	0		
Maint. of communication equip. (866)	0		
Maintenance of other equipment (867)	0		
Total transmission expenses	\$0	\$0	\$0
DISTRIBUTION EXPENSES			
Operation supervision & engin. (870)	14,617	14,617	
Distribution load dispatching (871)	2,855	2,328	527
Compressor stat. labor & expen. (872)	0		
Compressor station fuel & power (873)	0		
Mains and services expenses (874)	64,591	47,533	17,058
Meas. & reg. stat. expen.—Gen. (875)	1,018	897	121
Meas. & reg. stat. expen.—Ind. (876)	140	106	34
Subtotal—dist. exp.—carried forward	\$83,221	\$65,481	\$17,740

May not cross-check due to rounding

GAS OPERATION AND MAINTENANCE EXPENSES (Cont.)

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)
dist. exp. (Amount brought forward)	\$83,221	\$65,481	\$17,740
Meas. & reg. sta. ex.-City gate (877)	22,798	7,941	14,857
Meter & house regulator expenses (878)	31,966	22,941	9,025
Customer installations expenses (879)	2,675	773	1,902
Other expenses (880)	110,341	87,803	22,538
Rents (881)	0		
Maint. supervision & eng. (885)	27,084	27,084	0
Maint. of struct. & improv. (886)	0		
Maintenance of mains (887)	7,435	6,103	1,332
Maint. of compres. stat. equip. (888)	0		
Maint. of meas. & reg. st. eq.-Gen. (889)	1,154	935	219
Maint. of meas. & reg. st. eq.-In. (890)	772	134	638
Maint. of meas. & reg. st. eq.-City (891)	3,724	2,071	1,653
Maintenance of services (892)	16,618	11,165	5,453
Maint. of meters and house reg. (893)	30,565	20,247	10,318
Maintenance of other equipment (894)	33,819	11,527	22,292
Total distribution expenses	\$372,172	\$264,205	\$107,967
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	11,664	11,664	
Meter reading expenses (902)	40,218	35,311	4,907
Customer records & collect. exp. (903)	243,593	204,959	38,634
Uncollectible accounts (904)	13,873		13,873
Miscell. customer accts. expen. (905)	0		0
Total customer accts. expenses	\$309,348	\$251,934	\$57,414
CUSTOMER SERVICE EXPENSES			
Supervision (907)	7,426	7,426	
Customer assistance expenses (908)	46,493	45,044	1,449
Informational advertising expenses (909)	5,224	228	4,996
Miscell. customer accts. expen. (905)	0		
Total customer service expenses	\$59,143	\$52,698	\$6,445
SALES PROMOTION EXPENSES			
Supervision (911)	0		
Demonstrating & selling expenses (912)	0		
Advertising expenses (913)	33,859	17,824	16,035
Miscell. sales expenses (916)	0		
Total sales promotion expenses	\$33,859	\$17,824	\$16,035
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and general salaries (920)	204,253	204,253	
Office supplies and expenses (921)	43,772		43,772
Admin. expenses transferred-cr. (922)	0		0
Outside services employed (923)	29,843		29,843
Property insurance (924)	6,323		6,323
Injuries and damages (925)	37,829		37,829
Employee pensions and benefits (926)	220,327	20,475	199,852
Regulatory commission expenses (928)	111,867		111,867
Duplicate charges-cr. (929)	0		0
Instit. or goodwill advert. (930.1)	0		0
Miscellaneous general expense (930.2)	7,263		7,263
Rents (931)	5,800		5,800
Maintenance of general plant (935)	10,523	1,750	8,773
Total administ. & gen. expenses	\$677,800	\$226,478	\$451,322
Total gas operat. & maint. expenses	\$4,226,200	\$815,925	\$3,410,275

May not cross-check due to rounding

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)	
PURCHASED GAS EXPENSES				7
Wages and Salaries (804.11)	2,786	2,786	0	8
Supplies and Expenses (804.12)	0	0	0	9
Miscellaneous Purchased Gas Expenses (804.13)	0	0	0	10
Gas Contract Reservation Fees (804.21)	0	0	0	11
Gas Contract Commodity Costs (804.22)	36,318	0	36,318	12
Spot Gas Commodity Costs (804.23)	2,139,411	0	2,139,411	13
Other Gas Purchases (804.24)	(54,923)	0	(54,923)	14
Gas Surcharges (804.25)	0	0	0	15
Financial Instruments Expenses (804.26)	0	0	0	16
Gas Purchase Miscellaneous Expenses (804.27)	0	0	0	17
Purchased Gas Sold - Credit (804.32)	0	0	0	18
Gas Commodity Cost Transferred to Storage - Credit (804.33)	(521,875)	0	(521,875)	19
Gas Used in Utility Operations - Credit (804.34)	(15,854)	0	(15,854)	20
Gas Used for Transmission Pumping and Compression - Credit (804.35)	(104,356)	0	(104,356)	21
Total Purchased Gas Expenses	1,481,507	2,786	1,478,721	22
TRANSMISSION EXPENSES				23
Transmission Contract Reservation Fees (804.41)	71,833	0	71,833	24
Commodity Transmission Fees (804.42)	397,813	0	397,813	25
Gas Transmission Surcharges (804.43)	0	0	0	26
Gas Transmission Fuel Expenses (804.44)	104,356	0	104,356	27
No-notice Services Expenses (804.45)	0	0	0	28
Other Transmission Fees and Expenses (804.46)	0	0	0	29
Miscellaneous Transmission Expenses (804.48)	0	0	0	30
Penalties, Unauthorized Use and Overrun, Utility (804.49)	0	0	0	31
Penalties, Unauthorized Use and Overrun, End-user (804.51)	0	0	0	32
Transmission Services Sold - Credit (804.52)	0	0	0	33
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	(148,612)	0	(148,612)	34
Gas Transmission Expenses Used in Utility Operations - Credit (804.54)	0	0	0	35
Total Transmission Expenses	425,391	0	425,391	36
STORAGE EXPENSES				37
Storage Reservation Fees (804.61)	0	0	0	38
Storage Gas Withdrawn from Storage - Debit (804.62)	866,925	0	866,925	39
Storage Penalties (804.63)	0	0	0	40
Storage Capacity Released or Sold (804.72)	0	0	0	41
Gas for compressor station fuel (854)				42
Total Storage Expenses	866,925	0	866,925	43
Total Expenses - Account 804	2,773,822	2,786	2,771,036	44
				45

DETAIL OF NATURAL GAS CITY GATE PURCHASES, ACCOUNT 804

Particulars (a)	Total Amount (b)	Labor Expense (c)	Other Expense (d)	
PURCHASED GAS EXPENSES				7
Wages and Salaries (804.11)	2,786	2,786	0	8
Supplies and Expenses (804.12)	0	0	0	9
Miscellaneous Purchased Gas Expenses (804.13)	0	0	0	10
Gas Contract Reservation Fees (804.21)	0	0	0	11
Gas Contract Commodity Costs (804.22)	36,318	0	36,318	12
Spot Gas Commodity Costs (804.23)	2,139,411	0	2,139,411	13
Other Gas Purchases (804.24)	(54,923)	0	(54,923)	14
Gas Surcharges (804.25)	0	0	0	15
Financial Instruments Expenses (804.26)	0	0	0	16
Gas Purchase Miscellaneous Expenses (804.27)	0	0	0	17
Purchased Gas Sold - Credit (804.32)	0	0	0	18
Gas Commodity Cost Transferred to Storage - Credit (804.33)	(521,875)	0	(521,875)	19
Gas Used in Utility Operations - Credit (804.34)	(15,854)	0	(15,854)	20
Gas Used for Transmission Pumping and Compression - Credit (804.35)	(104,356)	0	(104,356)	21
Total Purchased Gas Expenses	1,481,507	2,786	1,478,721	22
TRANSMISSION EXPENSES				23
Transmission Contract Reservation Fees (804.41)	71,833	0	71,833	24
Commodity Transmission Fees (804.42)	397,813	0	397,813	25
Gas Transmission Surcharges (804.43)	0	0	0	26
Gas Transmission Fuel Expenses (804.44)	104,356	0	104,356	27
No-notice Services Expenses (804.45)	0	0	0	28
Other Transmission Fees and Expenses (804.46)	0	0	0	29
Miscellaneous Transmission Expenses (804.48)	0	0	0	30
Penalties, Unauthorized Use and Overrun, Utility (804.49)	0	0	0	31
Penalties, Unauthorized Use and Overrun, End-user (804.51)	0	0	0	32
Transmission Services Sold - Credit (804.52)	0	0	0	33
Gas Transmission Expenses Transferred to Storage - Credit (804.53)	(148,612)	0	(148,612)	34
Gas Transmission Expenses Used in Utility Operations - Credit (804.54)	0	0	0	35
Total Transmission Expenses	425,391	0	425,391	36
STORAGE EXPENSES				37
Storage Reservation Fees (804.61)	0	0	0	38
Storage Gas Withdrawn from Storage - Debit (804.62)	866,925	0	866,925	39
Storage Penalties (804.63)	0	0	0	40
Storage Capacity Released or Sold (804.72)	0	0	0	41
Gas for compressor station fuel (854)				42
Total Storage Expenses	866,925	0	866,925	43
Total Expenses - Account 804	2,773,822	2,786	2,771,036	44
				45

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Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant	NONE	
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	0	0
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Meas. and Reg. Sta. Structures		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Meas. and Reg. Sta. Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration & Devel. Costs		
26	TOTAL Production and Gathering Plant	0	0
27	Products Extraction Plant		
28	340 Land and Land Rights		
29	341 Structures and Improvements		
30	342 Extraction and Refining Equipment		
31	343 Pipe Lines		
32	344 Extracted Products Storage Equipment		
33	345 Compressor Equipment		
34	346 Gas Meas. and Reg. Equipment		
35	347 Other Equipment		
36	TOTAL Products Extraction Plant	0	0
37	TOTAL Nat. Gas Production Plant	0	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)		
39	TOTAL Production Plant	0	0

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in

column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	301	1
			0	302	2
			0	303	3
0	0	0	0		4
					5
			0	325.1	6
			0	325.2	7
			0	325.3	8
			0	325.4	9
			0	325.5	10
			0	326	11
			0	327	12
			0	328	13
			0	329	14
			0	330	15
			0	331	16
			0	332	17
			0	333	18
			0	334	19
			0	335	20
			0	336	21
			0	337	22
			0	338	23
0	0	0	0		24
					25
			0	340	26
			0	341	27
			0	342	28
			0	343	29
			0	344	30
			0	345	31
			0	346	32
			0	347	33
0	0	0	0		34
0	0	0	0		35
			0		36
0	0	0	0		37
			0		38
0	0	0	0		39

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant	NONE		
41	Underground Storage Plant			
42	350.1 Land			
43	350.2 Rights-of-Way			
44	351 Structures and Improvements			
45	352 Wells			
46	352.1 Storage Leaseholds and Rights			
47	352.2 Reservoirs			
48	352.3 Non-recoverable Natural Gas			
49	353 Lines			
50	354 Compressor Station Equipment			
51	355 Measuring and Reg. Equipment			
52	356 Purification Equipment			
53	357 Other Equipment			
54	TOTAL Underground Storage Plant		0	0
55	Other Storage Plant			
56	360 Land and Land Rights			
57	361 Structures and Improvements			
58	362 Gas Holders			
59	363 Purification Equipment			
60	363.1 Liquefaction Equipment			
61	363.2 Vaporizing Equipment			
62	363.3 Compressor Equipment			
63	363.4 Meas. and Reg. Equipment			
64	363.5 Other Equipment			
65	TOTAL Other Storage Plant		0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant			
67	364.1 Land and Land Rights			
68	364.2 Structures and Improvements			
69	364.3 LNG Processing Terminal Equipment			
70	364.4 LNG Transportation Equipment			
71	364.5 Measuring and Regulating Equipment			
72	364.6 Compressor Station Equipment			
73	364.7 Communications Equipment			
74	364.8 Other Equipment			
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant		0	0
76	TOTAL Nat. Gas Storage and Proc. Plant		0	0
77	4. Transmission Plant			
78	365.1 Land and Land Rights			
79	365.2 Rights-of-Way			
80	366 Structures and Improvements			
81	367 Mains			
82	368 Compressor Station Equipment			
83	369 Measuring and Reg. Sta. Equipment			
84	370 Communication Equipment			
85	371 Other Equipment			
86	TOTAL Transmission Plant		0	0
87				

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					40
					41
			0	350.1	42
			0	350.2	43
			0	351	44
			0	352	45
			0	352.1	46
			0	352.2	47
			0	352.3	48
			0	353	49
			0	354	50
			0	355	51
			0	356	52
			0	357	53
0	0	0	0		54
					55
			0	360	56
			0	361	57
			0	362	58
			0	363	59
			0	363.1	60
			0	363.2	61
			0	363.3	62
			0	363.4	63
			0	363.5	64
0	0	0	0		65
					66
			0	364.1	67
			0	364.2	68
			0	364.3	69
			0	364.4	70
			0	364.5	71
			0	364.6	72
			0	364.7	73
			0	364.8	74
0	0	0	0		75
0	0	0	0		76
0	0	0	0		77
					78
			0	365.1	79
			0	365.2	80
			0	366	81
			0	367	82
			0	368	83
			0	369	84
			0	370	85
			0	371	86
0	0	0	0		87

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	5. Distribution Plant			
89	374 Land and Land Rights	0		
90	375 Structures and Improvements	0		
91	376 Mains	3,445,618		265,250
92	377 Compressor Station Equipment	0		
93	378 Meas. and Reg. Sta. Equip.-General	34,949		0
94	379 Meas. and Reg. Sta. Equip.-City Gate	89,620		8,543
95	380 Services	1,427,751		133,808
96	381 Meters	568,228		19,894
97	382 Meter Installations	0		0
98	383 House Regulators	152,534		10,038
99	384 House Reg. Installations	0		0
100	385 Industrial Meas. and Reg. Sta. Equipment	48,917		8,915
101	386 Other Prop. on Customers' Premises	0		0
102	387 Other Equipment	1,875		3,394
103	TOTAL Distribution Plant	5,769,492		449,842
104	6. General Plant			
105	389 Land and Land Rights	29,555		0
106	390 Structures and Improvements	449,930		0
107	391 Office Furniture and Equipment	127,797		5,616
108	392 Transportation Equipment	303,930		62,308
109	393 Stores Equipment	9,225		0
110	394 Tools, Shop, and Garage Equipment	67,573		7,807
111	395 Laboratory Equipment	37,337		0
112	396 Power Operated Equipment	305,618		7,530
113	397 Communication Equipment	33,393		32,881
114	398 Miscellaneous Equipment	2,897		0
115	Subtotal	1,367,255		116,142
116	399 Other Tangible Property	0		
117	TOTAL General Plant	1,367,255		116,142
118	TOTAL (Accounts 101 and 106)	7,136,747		565,984
119	Gas Plant Purchased (See Instr. 8)	0		
120	(Less) Gas Plant Sold (See Instr. 8)			
121	Experimental Gas Plant Unclassified	0		0
122	TOTAL Gas Plant in Service	7,136,747		565,984

Name of Respondent CITY GAS COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			0	374	88
			0	375	89
6,339	0		3,704,529	376	90
0	0		0	377	91
5,817	0		34,949	378	92
15,612	0		92,346	379	93
10,999	0		1,545,947	380	94
0	0		577,123	381	95
383	0		0	382	96
			162,189	383	97
2,909	0		0	384	98
0			54,923	385	99
			0	386	100
			5,269	387	101
42,059	0	0	6,177,275		102
0			29,555	389	103
0	0		449,930	390	104
1,871	0		131,542	391	105
47,496	0		318,742	392	106
0			9,225	393	107
0			75,380	394	108
0	0		37,337	395	109
8,884	0		304,264	396	110
0	0	0	66,274	397	111
0			2,897	398	112
58,251	0	0	1,425,146		113
			0	399	114
58,251	0	0	1,425,146		115
100,310	0	0	7,602,421		116
			0		117
					118
0	0	0	0		119
100,310	0	0	7,602,421		120
					121
					122

Name of Respondent City Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2002		Year of Report Dec. 31, 2001	
ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108)							
Line No.	Account (a)	Balance first of Year (b)	S.L. Depr Rate % used (c)	Accruals during year		Book cost of plant retired (f)	
				Straight line amount (d)	CIAC amortization (e)		
1							
2							
3							
4							
5	TOTAL Intangible Plant	N/A	N/A	0	0	0	
6	2. Manufactured Gas Production Plant						
7							
8	305 Structures and Improvements						
9	306 Boiler Plant Equipment						
10	307 Other Power Equipment						
11	308 Coke Ovens						
12	309 Producer Gas Equipment						
13	310 Water Gas Generating Equipment						
14	311 Liquefied Petroleum Gas Equipment						
15	312 Oil Gas Generating Equipment						
16	313 Generating Equipment - Other Processes						
17	314 Coal, Coke and Ash Handling Equipment						
18	315 Catalytic Cracking Equipment						
19	316 Other Reforming Equipment						
20	317 Purification Equipment						
21	318 Residual Refining Equipment						
22	319 Gas Mixing Equipment						
23	320 Other Equipment						
24	TOTAL Manufactured Gas Production Plant	0		0	0	0	
25	Other Storage Plant						
26							
27	361 Structures and Improvements						
28	362 Gas Holders						
29	363 Purification Equipment						
30	363.1 Liquefaction Equipment						
31	363.2 Vaporizing Equipment						
32	363.3 Compressor Equipment						
33	363.4 Meas. and Reg. Equipment						
34	363.5 Other Equipment						
35	TOTAL Other Storage Plant	0		0	0	0	
36	4. Transmission Plant						
37							
38							
39	366 Structures and Improvements						
40	367 Mains						
41	368 Compressor Station Equipment						
42	369 Measuring and Reg. Sta. Equipment						
43	370 Communication Equipment						
44	371 Other Equipment						
45	TOTAL Transmission Plant	0		0	0	0	

Name of Respondent City Gas Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2002		Year of Report Dec. 31, 2001	
ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (108)							
Cost of Removal (g)	Salvage (h)	Other additions (deductions) (i)	Balance end of Year (j)		(k)	(l)	Line No.
					Total deprec. exp. (cols. (d) and (e))	0	1
					Less amounts charged to clearing accounts	0	2
					Plus allocation of deprec. on common plant	0	3
0	0	0	0			0	4
					Total gas depr. expense	0	5
					Total balance (col (j))	0	6
			0	305	Plus allocation of reserve on common plant	0	7
			0	306			8
			0	307			9
			0	308			10
			0	309			11
			0	310	Total depr. res. for gas util.	0	12
			0	311			13
			0	312	Explanation of items in col. (i)		14
			0	313			15
			0	314			16
			0	315			17
			0	316			18
			0	317			19
			0	318			20
			0	319			21
			0	320			22
0	0	0	0				23
							24
							25
			0	361			26
			0	362			27
			0	363			28
			0	363			29
			0	363			30
			0	363			31
			0	363			32
			0	363			33
			0	364			34
0	0	0	0				35
							36
							37
			0	366			38
			0	367			39
			0	368			40
			0	369			41
			0	370			42
			0	371			43
0	0	0	0				44
							45

Name of Respondent City Gas Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr) Mar. 27, 2002		Year of Report Dec. 31, 2001	
ACCUM. PROVISION FOR DEPREC OF GAS PLANT IN SERVICE (cont.)							
Line No.	Account (a)	Balance first of Year (b)	S.L. Depr Rate % used (c)	accruals during year		Book cost of plant retired (f)	
				Straight line amount (d)	CIAC amortization (e)		
46	5. Distribution Plant						
47							
48	375 Structures and Improvements						
49	376 Mains	917,855	2.83	101,175	(1,917)	6,339	
50	377 Compressor Station Equipment	0				0	
51	378 Meas. and Reg. Sta. Equip.-General	14,599	3.90	1,363		0	
52	379 Meas. and Reg. Sta. Equip.-City Gate	18,078	3.50	3,184		5,817	
53	380 Services	692,268	4.29	63,786	(6,455)	15,612	
54	381 Meters	361,457	4.55	26,057		10,999	
55	382 Meter Installations	0					
56	383 House Regulators	87,952	3.33	5,240		383	
57	384 House Reg. Installations	0					
58	385 Industrial Meas. and Reg. Sta. Equipment	20,653	3.50	1,817		2,909	
59	386 Other Prop. on Customers' Premises	0					
60	387 Other Equipment	1,099	4.00	143		0	
61	TOTAL Distribution Plant	2,113,961		202,765	(8,372)	42,059	
62	6. General Plant						
67	390 Structures and Improvements	70,948	*	12,988		0	
68	391 Office Furniture and Equipment	108,516	**	3,783		1,870	
69	392 Transportation Equipment	243,157	11.11	22,004		47,497	
70	393 Stores Equipment	692	5.00	461			
71	394 Tools, Shop, and Garage Equipment	48,464	5.88	4,203		0	
72	395 Laboratory Equipment	20,196	10.00	3,065		0	
73	396 Power Operated Equipment	210,795	8.33	19,747		8,884	
74	397 Communication Equipment	24,387	10.00	3,213		0	
75	398 Miscellaneous Equipment	408	6.25	181		0	
76	Subtotal	727,563		69,645	0	58,251	
77	399 Other Tangible Property	0		0	0	0	
78	TOTAL General Plant	727,563		69,645	0	58,251	
79	TOTAL (Accounts 101 and 106)	2,841,524		272,410	(8,372)	100,310	
80	Gas Plant Purchased (See Instr. 8)						
81	(Less) Gas Plant Sold (See Instr. 8)						
82	Experimental Gas Plant Unclassified	0		0	0	0	
83	TOTAL Gas Plant in Service	2,841,524		272,410	(8,372)	100,310	
* 5.56%, 3.45% and 2.50%							
** 20.00% and 6.67%							

GAS PRODUCTION STATISTICS

Location of plant (a)	Type of plant (b)	Maximum daily capacity Therms (c)	Therms produced during year (d)	Total investment end of year (e)	Total production expense for year (f)
NONE					
TOTAL		0	0	\$0	\$0

GAS HOLDERS

Telescopic & piston holders			Pressure holders			
Location (a)	Number (b)	Capacity Therms (c)	Number (d)	Capacity at atmospheric pressure (e)	Design pressure (f)	Operated pressure (g)
NONE						

LIQUID PETROLEUM GAS STORAGE

Report hereunder number of liquid petroleum gas storage tanks and total capacity in gallons by location.

--	--	--	--	--	--

May not cross-check due to rounding.

LIQUEFIED NATURAL GAS STORED (ACCT. 165)

Particulars (a)	Amount \$ (b)	Amount Therms (c)
Balance, beginning of year		
Gas delivered to storage (credit account 809)	0	0
Gas withdrawn from storage (debit account 808)		
Other transactions or adjustments (explain):		
Balance, end of year	\$0	0

LIQUEFIED NATURAL GAS STORAGE STATISTICS

Location of storage (a)	Total storage capacity therms (b)	Maximum daily capacity therms (c)	Total investment end of year (d)	Maximum day's withdrawal (e)	Date of maximum day's withdrawal mo/da/yr (f)
NONE					

May not cross-check due to rounding.

SUMMARY OF GAS ACCOUNT

Report below the specified information for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	System therms (c)	System therms (d)
System Name		Antigo	
Gas produced (gross):	0		
Propane - air	0		
Other gas	0		
Total gas produced	0	0	0
Gas purchased:			
Natural	6,056,830	6,056,830	
Other gas	0		
Total gas purchased	6,056,830	6,056,830	0
Add: Gas withdrawn from storage	1,811,100	1,811,100	
Less: Gas delivered to storage	1,590,020	1,590,020	
Total (lines 14 + 18 + 19 - 20)	6,277,910	6,277,910	
Transport gas received	3,308,950	3,308,950	
Total gas del. to mains (lines 21 + 22)	9,586,860	9,586,860	
Gas sold (incl. interdepartmental)	6,461,836	6,461,836	
Gas used by utility	35,530	35,530	
Transport gas delivered	3,374,526	3,374,526	
Total (lines 24 + 25 + 26)	9,871,892	9,871,892	
Gas unaccounted for (lines 23 - 27)	(285,032)	(285,032)	

SUMMARY OF SYSTEM LOAD STATISTICS

Report below the data specified for each operating area constituting a separate gas system.

Particulars (a)	Total all systems therms (b)	System therms (c)	System therms (d)
System Name		Antigo	
Maximum send-out in any one day	59,630	59,630	
Date of such maximum	March 03	March 03	
Maximum daily capacity:			
Total manufactured-gas production capacity	0		
Liquefied natural gas storage capacity	0		
Maximum daily purchase capacity	0		
Total maximum daily capacity: production liquefied natural gas storage, and purchases	0	0	0
Monthly send-out: January	1,295,290	1,295,290	
February	1,123,070	1,123,070	
March	1,278,600	1,278,600	
April	781,690	781,690	
May	578,700	578,700	
June	317,670	317,670	
July	292,450	292,450	
August	306,770	306,770	
September	373,600	373,600	
October	805,090	805,090	
November	1,104,770	1,104,770	
December	1,329,160	1,329,160	
Total send-out	9,586,860	9,586,860	0

May not cross-check due to rounding.

SUMMARY OF GAS ACCOUNT (Cont.)

[illegible]

SUMMARY OF SYSTEM LOAD STATISTICS (Cont.)

SUMMARY OF SYSTEM LOAD STATISTICS (cont.)					
System therms (e)	System therms (f)	System therms (g)	System therms (h)	System therms (i)	System therms (j)
0	0	0	0	0	0
0	0	0	0	0	0

May not cross-check due to rounding.

PURCHASED GAS

Report below the specified information for each point of metering.

Particulars (a)	Total (b)	(c)	(d)
Name of vendor Point of metering	ANR Pipeline Antigo		
Type of gas purchased			
Terms of gas purchased per pipeline rate schedules:			
ANR STS	4,575,080		
ANR FTS	1,747,220		
Total cost of gas purchased (note 1)	\$2,645,376		
Average cost per therm of gas purchased per pipeline rate schedules:	0.4184		
Maximum therms purchased in any one day	49,680		
Date of such maximum purchase (da/mo/yr)	3/3/02		
Average B.t.u. content per cu. ft. of gas	1,005.2		
Name of vendor Point of metering			
Type of gas purchased			
Terms of gas purchased per pipeline rate schedules:			
Total cost of gas purchased			
Average cost per therm of gas purchased per pipeline rate schedules:			
Maximum therms purchased in any one day			
Date of such maximum purchase (da/mo/yr)			
Average B.t.u. content per cu. ft. of gas			
Name of vendor Point of metering			
Type of gas purchased			
Terms of gas purchased per pipeline rate schedules:			
Total cost of gas purchased (note 2)			
Average cost per therm of gas purchased per pipeline rate schedules:			
Maximum therms purchased in any one day			
Date of such maximum purchase (da/mo/yr)			
Average B.t.u. content per cu. ft. of gas			

Report below the specified information for each point of metering.

(e)	(f)	(g)	(h)	(i)	(j)

GAS MAINS CLASSIFIED BY TYPES AND SIZES

Classification (a)	Wisconsin		Other		Total	
	No. of feet beg. of year (b)	No. of feet end of year (c)	No. of feet beg. of year (d)	No. of feet end of year (e)	No. of feet beg. of year (f)	No. of feet end of year (g)
Cast Iron:						
6 Inches					0	0
4 Inches					0	0
3 Inches					0	0
2 Inches					0	0
1 Inches					0	0
3/4 Inches					0	0
6 Inches					0	0
Total	0	0	0	0	0	0
Steel:						
6 Inches	6,998	6,998			6,998	6,998
4 Inches	22,409	22,409			22,409	22,409
3 Inches	10,264	10,264			10,264	10,264
2 Inches	60,291	56,526			60,291	56,526
1 Inches	25,702	22,693			25,702	22,693
3/4 Inches	392	392			392	392
6 Inches					0	0
4 Inches					0	0
3 Inches					0	0
2 Inches					0	0
1 Inches					0	0
3/4 Inches					0	0
6 Inches					0	0
4 Inches					0	0
3 Inches					0	0
2 Inches					0	0
1 Inches					0	0
3/4 Inches					0	0
Total	126,056	119,282	0	0	126,056	119,282
Plastic:						
6 Inches	5,180	5,180			5,180	5,180
4 Inches	306,898	340,012			306,898	340,012
2 Inches	665,673	708,989			665,673	708,989
1 Inches	3,143	3,143			3,143	3,143
6 Inches					0	0
4 Inches					0	0
3 Inches					0	0
2 Inches					0	0
1 Inches					0	0
Total	980,894	1,057,324	0	0	980,894	1,057,324
Other (specify):						
6 Inches					0	0
4 Inches					0	0
3 Inches					0	0
2 Inches					0	0
1 Inches					0	0
3/4 Inches					0	0
6 Inches					0	0
4 Inches					0	0
3 Inches					0	0
Total	0	0	0	0	0	0
Grand Total	1,106,950	1,176,606	0	0	1,106,950	1,176,606

GAS METERS

Number of meters should include only those carried in Utility Plant Account 381.

Particulars (a)	Number end of year (b)
Diaphragmed meters (capacity at 1/2-inch water column pressure drop):	
2,400 cu. ft. per hour or less	4,670
Over 2,400 cu. ft. per hour	81
Rotary meters	
Orifice meters	
Total end of year	4,751
In stock	163
Locked meters on customer's premises	63
Regular meters in customer's use	4,522
Prepayment meters in customer's use	
Meters in company use, included in Account 381	3
Total end of year (as above)	4,751
No. of diaphragmed meters at end of year which compensate for temperature:	
Number of house regulators installed at end of year	4,587

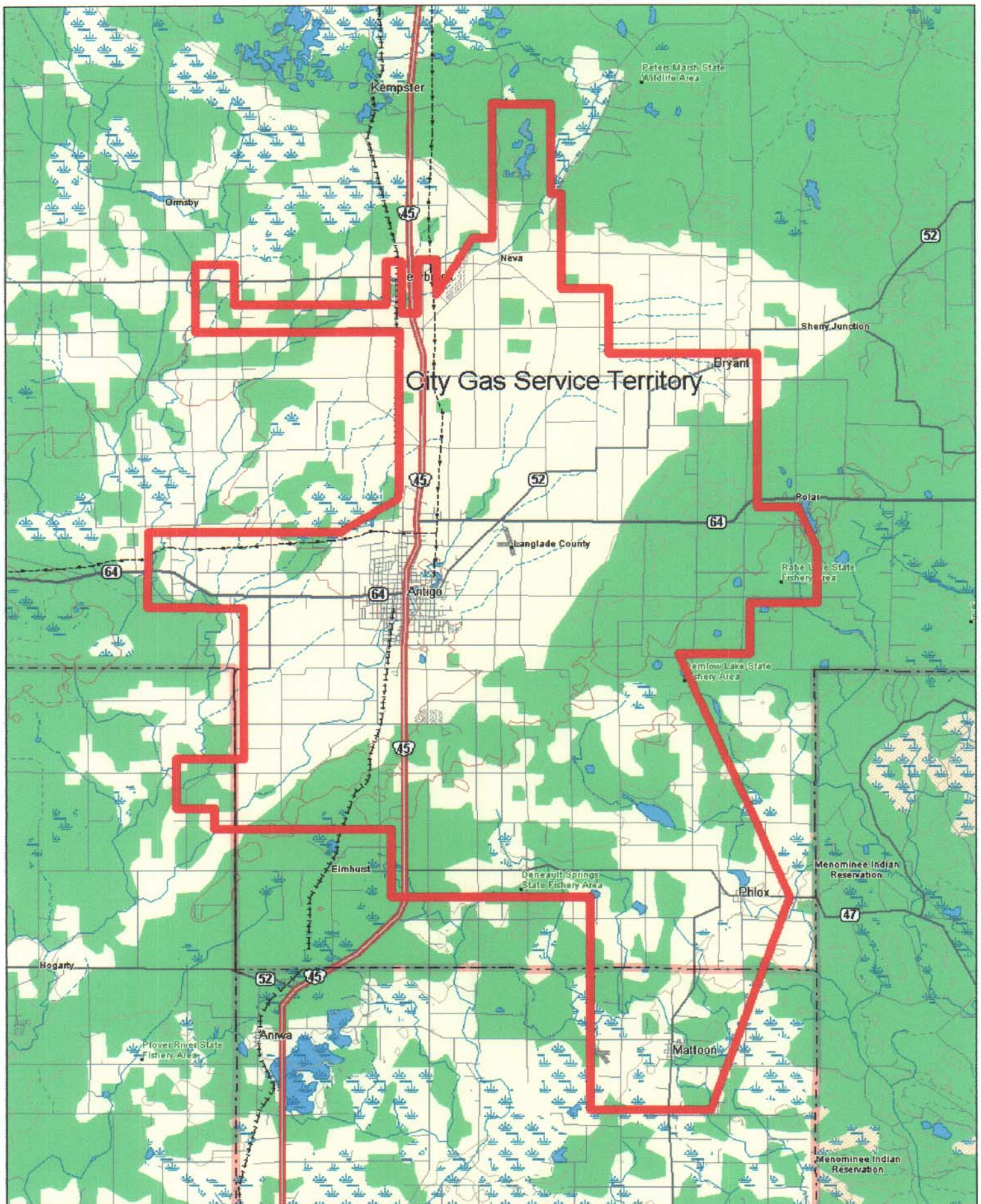
Attach to this sheet a map or maps of the territory served, showing location & company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.

Hirschman-Herfindahl Index Form
 Public Service Commission of Wisconsin
 P.O. Box 7854
 Madison WI 53707-7854

City Gas Company
 P.O. Box 370
 Antigo WI 54409

	Class	Schedules	HHI	Is the Utility the Provider With the Largest Market Share?
1	Residential Firm	RG-1	10,000	Yes
2	Small Commercial & Industrial Firm	CG-1	10,000	Yes
3	Large Commercial & Industrial Firm	CG-2/TG-1	3,093	No
4	Small Commercial & Industrial Interruptible	IN-1/TG-2	10,000	Yes
5	Large Commercial & Industrial Interruptible	IN-2/TG-3	2,953	No
6				
7				
8				
9				
10				
11				
12				
13				
14				

Add additional rows as necessary.





**NATURAL
GAS IN
ANTIGO**

City Gas Co.

PHONE 715-627-4351

733 FIFTH AVENUE P.O. BOX 370
ANTIGO, WISCONSIN 54409

June 18, 2003

Ms. Georgia L. Mulcahy
Administrator
Division of Water, Compliance and Consumer Affairs
Public Service Commission of Wisconsin
P.O. Box 7854
Madison WI 53707-7854

RECEIVED
2003 JUN 10 A 9:41
WISCONSIN PUBLIC SERVICE
COMMISSION

Dear Ms. Mulcahy

During a recent review of our corporate records an omission was discovered in the reporting of stockholders. Therefore, enclosed is a corrected page 106 of the annual report of City Gas Company for the year 2002. I've included an un-punched master copy as well as 5 additional punched copies.

Should you have any questions concerning this report please feel free to contact John Ebel or me at the City Gas Company offices.

Sincerely,

George A. Bornemann
Gas Supply and Rate Analyst
City Gas Company

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
DIRECTORS			
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name (and Title) of Director (a)		Principal Business Address (b)	
ROBERT C. RICE, PRESIDENT DALE L. MADESON, VICE-PRESIDENT NORMAN J. EBEL, SECRETARY / TREASURER		733 FIFTH AVE., P.O. BOX 370, ANTIGO, WI. 54409 SAME SAME	

Name of Respondent CITY GAS COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar. 27, 2003	Year of Report Dec. 31, 2002
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights

and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

1000

Total:
By proxy:

3. Give the date and place of such meeting:

05/02/02

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1998			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	OTHER (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	3	3		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	MASTER GAS SERVICE COMPANY	808.5	808.5		
8	ROBERT C. RICE	1.0	1.0		
9	DALE L. MADESON	189.5	189.5		
10	NORMAN J. EBEL	1.0	1.0		
11					
12					
13					
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